
Contents

1	Introduction to Basin Modeling	1
1.1	History	1
1.2	Geological Processes	3
1.3	Structure of a Model	8
1.4	Petroleum Systems Modeling	20
1.5	Modeling Workflows	24
1.6	Structural Restoration	26
1.7	Comparison with Reservoir Modeling	27
1.8	Outlook	28
	Summary	29
	References	30
2	Pore Pressure, Compaction and Tectonics	31
2.1	Introduction	31
2.1.1	Bulk Stresses	31
2.1.2	Pore Pressure Formation and Fluid Flow	33
2.1.3	Compaction and Porosity Reduction	35
2.2	Terzaghi Type Models	37
2.2.1	Basic Formulation	38
2.2.2	Mechanical Compaction	42
2.2.3	Permeability and Viscosity	51
2.2.4	1D Pressure Solutions	56
2.2.5	Pressure Solutions in 2D and 3D	59
2.3	Special Processes of Pressure Formation	65
2.3.1	Chemical Compaction	65
2.3.2	Fluid Expansion Models	70
2.4	Overpressure Calibration	75
2.5	Geomechanical Models	77
2.6	Stress and Deformation	78
2.6.1	Failure Analysis	81
2.7	Faults	86

XII Contents

2.8	Paleo-Models	90
2.8.1	Event-Stepping	91
2.8.2	Paleo-Stepping	93
2.8.3	Overthrusting	95
	Summary	98
	References	99
3	Heat Flow Analysis	103
3.1	Introduction	103
3.2	One Dimensional (1D) Models	105
3.2.1	Steady State Models	105
3.2.2	Transient Effect	107
3.3	Thermal Conductivity	110
3.3.1	Rock and Mineral Functions	112
3.3.2	Pore Fluid Functions	114
3.4	Specific Heat Capacity	116
3.4.1	Rock and Mineral Functions	117
3.4.2	Pore Fluid Functions	118
3.5	Radiogenic Heat	119
3.6	Three Dimensional Heat Flow Equation	119
3.6.1	Heat Convection	122
3.6.2	Magmatic Intrusions	125
3.6.3	Permafrost	125
3.7	SWI Temperatures	126
3.8	Crustal Models for Basal Heat Flow Prediction	129
3.8.1	The Principle of Isostasy	134
3.8.2	Heat Flow Models	137
3.8.3	Workflow Crustal Preprocessing	139
3.9	Heat Flow Calibration	143
3.9.1	Example Workflow for 3D Heat Calibration	145
	Summary	148
	References	149
4	Petroleum Generation	151
4.1	Introduction	151
4.2	Distributed Reactivity Kinetics	152
4.3	Petroleum Generation Kinetics	156
4.3.1	Bulk Kinetics	159
4.3.2	Oil-Gas Kinetics	161
4.3.3	Compositional Kinetics	163
4.4	Thermal Calibration Parameters	169
4.4.1	Vitrinite Reflectance	169
4.4.2	Molecular Biomarkers	176
4.4.3	T_{\max} Values	177
4.4.4	Isotopic Fractionation	180

4.4.5	Fission–Track Analysis	181
4.5	Adsorption	183
4.6	Biodegradation	188
4.7	Source Rock Analysis	191
	Summary	195
	References	196
5	Fluid Analysis	199
5.1	Introduction	199
5.2	Water Phase	201
5.3	Binary Mixtures and Black Oil Models	203
5.4	Equations of State (EOS)	207
5.4.1	Mixing Rules	210
5.4.2	Phase Equilibrium	211
5.5	Flash Calculations	213
5.5.1	Classification of Petroleum	217
5.5.2	PT–Paths	217
5.6	Property Prediction	218
5.6.1	Density	218
5.6.2	Bubble Point Pressure	224
5.6.3	Gas Oil Ratio (GOR)	225
5.6.4	Oil Formation Volume Factor B_o	225
5.6.5	Viscosity	227
5.6.6	Interfacial Tension (IFT)	233
5.7	Calibration of a Fluid Model	235
5.7.1	Calibration and Fluid Heavy End	236
5.7.2	Tuning of Pseudo–Component Parameters	237
5.7.3	Tuning of the Binary Interaction Parameter (BIP)	240
5.8	Gas Hydrates	241
	Summary	243
	References	243
6	Migration and Accumulation	247
6.1	Introduction	247
6.2	Geological Background	248
6.3	Multi–Phase Darcy Flow	250
6.3.1	Capillary Pressure	254
6.3.2	Pressure at Phase Boundaries	259
6.3.3	Three Phase Flow Formulation without Phase Changes	261
6.3.4	Multicomponent Flow Equations with Phase Changes .	265
6.3.5	Black Oil Model	266
6.4	Diffusion	267
6.5	Reservoirs	268
6.5.1	Flowpath Analysis	270
6.5.2	Drainage Area Analysis	272

6.5.3	Accumulation Analysis	276
6.5.4	Faults and Small Scale Features	280
6.5.5	Overpressure and Waterflow	282
6.5.6	Non-Ideal Reservoirs	283
6.6	Hybrid Method	286
6.6.1	Domain Decomposition	287
6.6.2	Break Through	289
6.6.3	Fault Flow	292
6.7	Flowpath Modeling	295
6.8	Invasion Percolation	297
6.8.1	Physical Background	298
6.8.2	Percolation on Microscopic Length Scales	304
6.8.3	Upscaling of Microscopic Percolation	306
6.8.4	One Phase Invasion Percolation	309
6.8.5	Two Phase Migration with Displacement	312
6.8.6	Discretization of Space and Property Assignment	313
6.8.7	Anisotropy	317
6.9	Discussion	319
6.10	Mass Balances	327
6.10.1	Fundamental Laws of Mass Conservation	327
6.10.2	The Petroleum System	330
6.10.3	Reservoir Structures and Accumulations	332
	Summary	335
	References	336
7	Risk Analysis	341
7.1	Introduction	341
7.2	Monte Carlo Simulation	344
7.2.1	Uncertainty Distributions	348
7.2.2	Derived Uncertainty Parameters	351
7.2.3	Latin Hypercube Sampling (LHC)	352
7.2.4	Uncertainty Correlations	354
7.2.5	Analysis of Results	357
7.2.6	Model Data	359
7.3	Bayesian Approach	360
7.3.1	Prior Information of Derived Parameters	365
7.3.2	Correlations of Priors	365
7.3.3	Prior Information of Nominal Uncertainties	365
7.4	Deterministic Sampling	367
7.4.1	Cubical Design	368
7.4.2	Other Deterministic Designs	369

7.5	Metamodels	370
7.5.1	Response Surfaces	370
7.5.2	Fast Thermal Simulation	372
7.5.3	Kriging	375
7.5.4	Neural Networks	376
7.5.5	Other Methods for Metamodeling	376
7.5.6	Calibration with Markov Chain Monte Carlo Series	376
	Summary	378
	References	378
8	Mathematical Methods	381
8.1	Introduction	381
8.2	Physical Quantities	382
8.3	Mixing Rules and Upscaling	384
8.4	Finite Differences	387
8.5	Finite Element Method	389
8.6	Control Volumes	394
8.7	Solver	396
8.8	Parallelization	396
8.9	Local Grid Refinement (LGR)	399
8.9.1	Tartan Grid	400
8.9.2	Windowing	400
8.9.3	Coupled Model in Model	401
8.9.4	Faults	402
	Summary	403
	References	404
A	Compaction and Flow Parameter	405
B	Deviation of the Pressure Equation	413
C	Analytic Groundwater Flow Solution from Tóth	415
D	One Dimensional Consolidation Solution from Gibson	419
E	Thermal Properties	421
F	Analytic Solutions to Selected Heat Flow Problems	429
F.1	Influence of Radiogenic Heat Production on a Steady State Temperature Profile	430
F.2	Steady State Temperature Profile with a Lateral Basal Heat Flow Jump	430
F.3	Steady State Temperature Profile with SWI Temperature Jump	432
F.4	Steady State Temperature Profile for a Two Block Model	433
F.5	Non Steady State Model with Heat Flow Jump	434

XVI Contents

F.6	Non Steady State Model with SWI Temperature Jump	436
F.7	An Estimate for the Impact of Continuous Deposition on Heat Flow	437
G	Petroleum Kinetics	441
H	Biomarker	445
I	Component Properties	449
J	Methane Density	457
K	Compositions and Components for Fig. 5.14	459
L	An Analytic Solution for the Diffusion of Methane Through a Cap Rock	461
M	Flowpath Bending	463
N	Unit Conversions and Constants	467
Index	469